OpsAuditHub opsaudithub.com	DOC ID: **SAF-0289**	REVISION: **Rev 2.4 (2026)**
	STANDARD: **OSHA 29 CFR 1910 Subpart L & API Recommended Practice 54**	AUDIT FREQUENCY: **Daily Pre-Shift**

Drilling Rig Daily Safety Inspection Inspection Checklist

Operational Scope: This drilling rig daily safety inspection inspection checklist governs all pre-shift operational verifications to mitigate blowout risks, dropped objects, and machinery failures. It ensures continuous compliance with federal and industry safety standards across all active drilling floors.

MANDATORY PPE:	Hard Hat (ANSI Z89.1), Steel-Toe Safety Boots (ASTM F2413), Flame-Resistant Clothing (FRC NFPA 2112), Safety Glasses (ANSI Z87.1), Impact-Resistant Gloves, Gas Monitor (H2S / LEL)
PREREQUISITES:	Verify previous shift logbook entries and ensure all previously reported safety anomalies have been cleared. | Conduct brief pre-tour safety meeting (toolbox talk) with all active rig floor crew members. | Ensure personal multi-gas detectors are bump-tested, calibrated, and operational.

RIG FLOOR AND HOISTING EQUIPMENT

#	COMPONENT / ITEM	VERIFICATION CRITERIA & ACCEPTANCE STANDARD	SEVERITY	STATUS
1	**Crown Block and Fast Line**	Pulley sheaves spin freely without excessive lateral play; wire rope is properly seated in grooves with no broken wires or fraying.	**Critical (Immediate Out of Service)**	[ ] PASS [ ] FAIL [ ] N/A
2	**Traveling Block and Hook Safety Latch**	Hook latch closes securely and spring mechanism operates smoothly; no visible cracks or deformation on structural members.	**Critical (Immediate Out of Service)**	[ ] PASS [ ] FAIL [ ] N/A
3	**Drawworks and Brakes**	Primary and emergency brakes hold effectively during test pull; friction linings show adequate thickness and zero oil contamination.	**Critical (Immediate Out of Service)**	[ ] PASS [ ] FAIL [ ] N/A
4	**Drilling Line Anchorage (Deadline Anchor)**	Slip and cutoff logs are up to date; anchor bolts are torqued to specification with safety pins fully engaged.	**Warning**	[ ] PASS [ ] FAIL [ ] N/A

BOP AND WELL CONTROL SYSTEMS

#	COMPONENT / ITEM	VERIFICATION CRITERIA & ACCEPTANCE STANDARD	SEVERITY	STATUS
5	**Blowout Preventer (BOP) Stack**	Hydraulic lines, valves, and connections are free of leaks; all manual locking screws are retracted and greased.	**Critical (Immediate Out of Service)**	[ ] PASS [ ] FAIL [ ] N/A
6	**BOP Control Remote Panels**	Master and remote control panels indicate correct accumulator pressure (minimum 1500 psi operating range) and manifold pressure.	**Critical (Immediate Out of Service)**	[ ] PASS [ ] FAIL [ ] N/A
7	**Choke and Kill Manifold**	Valves operate smoothly through full range of motion; pressure gauges are calibrated and functioning correctly.	**Critical (Immediate Out of Service)**	[ ] PASS [ ] FAIL [ ] N/A

SAFETY SYSTEMS AND ENVIRONMENTAL CONTROLS

#	COMPONENT / ITEM	VERIFICATION CRITERIA & ACCEPTANCE STANDARD	SEVERITY	STATUS
8	**Emergency Escape Chute (Derrick Escape)**	Escape line is clear of obstructions, securely anchored, and braking mechanism is tested and greased.	**Critical (Immediate Out of Service)**	[ ] PASS [ ] FAIL [ ] N/A
9	**Fire Suppression Systems**	Dry chemical extinguishers and deluge systems are fully charged, inspected, safety-pinned, and unobstructed.	**Warning**	[ ] PASS [ ] FAIL [ ] N/A
10	**Eyewash Stations and Safety Showers**	Potable water supply is active, flush handles operate freely, and surrounding areas are clear of debris.	**Standard**	[ ] PASS [ ] FAIL [ ] N/A

Certified Rig Safety Inspector / Lead Driller Signature: _____	**Date / Time:** _____	**Badge / Cert #:** _____
Toolpusher / Rig Superintendent Sign-off: _____	**Review Date:** _____	**Audit Status:** [ ] Approved [ ] Rectify

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